

MAR 03 2010

McCassey D-16

OKLAHOMA CORPORATION COMMISSION

Annual Fluid Injection Report

OAC 165:10-5-7d3

January 1 thru December 31, 2009

INSTRUCTIONS

- 1 File additional second pages if well count exceeds ten (10).
2 File one (1) copy for each enhanced recovery project, disposal or LPG storage well by **April 1st** of each year for previous years activity.
3 Fresh water is defined as water containing less than 10,000 mg/l TDS or less than 5,000 PPM chlorides.
4 If well was plugged give date plugged.
5 Mail Form 1012A to address above.

Operator	Chaparral Energy, L.L.C.		Operator No.	16896	
Address	701 Cedar Lake Boulevard		Phone No.	405-478-8770	
City	Oklahoma City	State	Oklahoma	Zip	73114

PURPOSE OF FLUID INJECTION

(Check Appropriate Box)

☐ Enhanced Recovery

☒ Disposal

☐ Commercial

COMPLETE APPROPRIATE SECTION BELOW THEN CONTINUE.

ENHANCED RECOVERY (Project Basis)

Order No.(s)				OTC Production Unit No.			
Location		Sec.		Twp.		Rge.	
Pool Name		Formation				County	
Depth							
Nature of Injected Fluid							
<input type="checkbox"/> Gas		<input type="checkbox"/> LPG		<input type="checkbox"/> Salt Water		<input type="checkbox"/> Brackish Water	
<input type="checkbox"/> Fresh Water							
Total Annual Inj. Volume (Bbls./Cu ft)				<input type="checkbox"/> Metered		<input type="checkbox"/> Calculated	
Avg. Well Head Inj. Press.							
If all or part of injected fluid is fresh water show source:							
<input type="checkbox"/> Well		Depth		ft.		<input type="checkbox"/> Pond	
<input type="checkbox"/> Stream		<input type="checkbox"/> Other					
Location: Sec. Twp. Rge.							

DISPOSAL/LPG (Individual Well)

Location NW 1/4 Sec. 15 Twp. 27N Rge. 5E	County KAY
Formation Burbank	Depth 2986-3056
Total Annual disposal volume (Bbls) 576,449	Avg Daily Well Head Press (PSIG) 0
	Packer Setting Depth (Ft.) 2863
Annulus Pressures Between: Tubing and Long String (PSI)	0
	Long String and Surface Casing (PSI)
Date last mechanical integrity test was run:	4/5/2002
	<input checked="" type="checkbox"/> Witnessed by OCC

Describe any well testing or well repair performed during the time period:

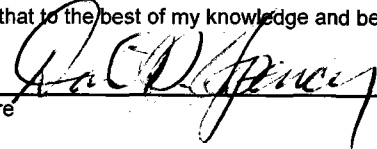
Summary of Monthly Tubing Injection Pressure/Rate (Bbls./Mo.) OAC 165:10-5-7(d) 2009

	1	2	3	4	5
Well Name	McCassey D-16				
API No.	071-03155				
Legal Location	NW/4 15-27N-5E				
Order No.	27937				
Packer Depth	2863				
Jan PSI/Bbls	0	49,507			
Feb PSI/Bbls	0	44,408			
Mar PSI/Bbls	0	49,476			
Apr PSI/Bbls	0	47,265			
May PSI/Bbls	0	50,561			
June PSI/Bbls	0	47,160			
July PSI/Bbls	0	49,321			
Aug PSI/Bbls	0	49,345			
Sept PSI/Bbls	0	46,554			
Oct PSI/Bbls	0	48,561			
Nov PSI/Bbls	0	46,830			
Dec PSI/Bbls	0	47,461			
TOTAL	0	576,449			

	6	7	8	9	10
Well Name					
API No.					
Legal Location					
Order No.					
Packer Depth					
Jan PSI/Bbls					
Feb PSI/Bbls					
Mar PSI/Bbls					
Apr PSI/Bbls					
May PSI/Bbls					
June PSI/Bbls					
July PSI/Bbls					
Aug PSI/Bbls					
Sept PSI/Bbls					
Oct PSI/Bbls					
Nov PSI/Bbls					
Dec PSI/Bbls					
TOTAL					

Verification of Information.

I certify that to the best of my knowledge and belief the facts contained herein are true and correct.



Signature

Manager of Regulatory Affairs

Title

David P. Spencer

Name (Typed or Printed)

701 Cedar Lake Boulevard, Oklahoma City, OK 73118

Address

405-478-8770

Phone